

**ANNEX 5 – BSCCO ANALYSIS OF THE NUMBER OF PAST REQUESTS FOR URGENCY**

The table below shows all Proposer requests for urgency received by BSCCo from NETA Go-Live to the present, and whether these resulted in urgency recommendations by BSCCo, the Transmission Company (TC) and the Panel. Where the Panel made a recommendation of urgency to the Authority, the Authority's final decision is shown.

Modification Proposals where urgency requested by the Proposer			Was a recommendation of urgency made by BSCCo to the Panel?	Was a recommendation of urgency made by the TC to the Panel?	Was a recommendation of urgency made by the Panel to the Authority?	Did the Authority grant urgent status?	
MP No.	Title	Proposer					
P3	Correction Of Price Spikes Generated By De-Minimis NGC Purchases	Electricity Direct	Yes	No	Yes	Yes	
P9	Correction Of Technical Error In Respect Of The Energy Contract Volume Notifications Under Section P.2.3 And Adjustment Of Settlement Data Under Section U.2.5	Scottish Power UK	Yes	No	Yes	Yes	
P10	Eliminating Imbalance Price Spikes Caused By Truncating Effects	National Grid	Yes	No	Yes	Yes	
P15	Removal Of Price Spikes Associated With System Balancing From System Prices	Vattenfall AB	Yes	No	Yes	Yes	
P16	Removal Of Restriction For Submitting Summer Demand Capacity & Generation Capacity	Northern Electric	Yes	No	Yes	Yes	
P18	Removing / Mitigating The Effect Of System Balancing Actions In The Imbalance Price Calculations	National Grid	Yes	No	Yes	Yes	
P19	To provide for the remedy of errors in Energy Contract Volume Notifications and in Metered Volume Reallocation Notifications	London Electricity	Yes	No	Yes	Yes	
P22	The Provision Of Generator Planned Outage Information to All BSC Signatories	Dynegy	Yes	No	No		
P34	Transfer of imbalances caused by Balancing Services to the Transmission Company Energy Account	National Grid	No	Yes	No		
P37	To provide for the remedy of past errors in Energy Contract Volume Notifications and in Metered Volume Reallocation Notifications	London Electricity	Yes	No	Yes	Yes	
P38	Redefined Definition Of C A D To Allow Prompt Price Reporting	Slough Energy Supplies	No	No			
P44	Correction of Notification Errors where Parties are able to satisfy a Reasonable and Prudent Operator test	Powergen	Yes	No	No		
P54	Ability To Hold Short Notice BSC Panel Meetings	National Grid	No	Yes	Yes	Yes	
P57	Amendment To BSC Failing Supplier Process To Allow A Legal Entity To Have Two Party Ids For A Short Period	British Gas Trading	Yes	No	Yes	Yes	
P58	Disapplication of Volume Notifications Relating to a Defaulting Party	Dynegy	Yes	No	Yes	Yes	
P60	Amendment To Obligation To Register Metering Systems In Relation To Trade Sales	British Gas Trading	No	No			
P64	Reduction of GC values to Zero during a BSC Season	TXU Europe Energy Trading	No	No			
P67	Facilitation of further consolidation options for Licence Exempt Generators (DTI Consolidation Working Group 'Option 4')	Powergen	Yes	No	Yes	Yes	
P69	Short-Term Measures To Alleviate The Inefficiencies Within The Present Credit Energy Indebtedness Methodology	TotalFinaElf Gas and Power	No	No			
P71	Transfer of imbalances caused by Balancing Services to the Transmission Company Energy Account	National Grid	No	Yes	Yes	Yes	
P83	Amendment To Process For Past Notification Errors (1)	Innogy	Yes	No	Yes	Yes	
P84	Amendment To Process For Past Notification Errors (2)	Innogy	Yes	No	Yes	Yes	
P104	'Amendments to the Solution to P78 'Revised Definitions of System Buy Price and System Sell Price'	BSC Panel	Yes	No	Yes	Yes	
P115	Disapplication Of Supplier Charges Under Certain Circumstances	Innogy	No	No			
P120	Credit Cover during holiday periods	BizzEnergy	No	No			
P121	Credit Cover following a change in a Party's Portfolio	BizzEnergy	No	No			
P128	Correction of Erroneous Energy Contract Volume Notification Errors in specifically defined limited circumstances	Gaz de France Marketing	Yes	No	Yes	Yes	
P134	The Halting Of Unnecessary And Inefficient Work And Expenditure Associated With Approved Bsc Modification P82	British Energy	Yes	No	Yes	No	
P135	Marginal System Buy Price During Periods of Demand Reduction	National Grid	No	Yes	Yes	Yes	
P138	Contingency arrangements in relation to implementation of Demand Control measures pursuant to Grid Code OC6	Innogy	No	No			
P144	Removal of CADL from the BSC	First Hydro	No*	Yes*	Yes	Yes	
P145	Cost reflective mechanism to allocate any deficit arising from the application of the PNE claims fee	Powergen	Yes	No	Yes	Yes	
P147	Introduction of a Notified Contract Capacity to limit Party liability in event of erroneous contract notifications	Npower	Yes	No	Yes	No	
P148	Revision of the claims fee to avoid undue discrimination between classes of Party in their funding of the PNE claims process	Powergen	Yes	No	Yes	No	
P149	Delay to the invoicing of the Past Notification Error (PNE) claims fee	Powergen	Yes	No	Yes	No	
P150	Targeting excess costs of PNE appeals process at unsuccessful appellants	Powergen	Yes	No	Yes	No	
P152	Reduction of Credit Cover for a Trading Party in Default which has ceased trading and which has paid all accrued Trading Charges	Pricewaterhouse Coopers	No	No			
P153	Additional Requirements to Support Competition in New and 'Out-of-Area' Distribution Networks	Npower	No	No			
P154	Rectification of Inconsistencies in the Application of BSC Change Management Processes	Npower	No	No			
P156	Suspending the implementation of the zonal allocation of transmission losses	ScottishPower Energy Management	No	No			
P170	Amendments to the Balancing and Settlement Code (Code), and to the systems and processes that support it, to allow compliance with the changed application of VAT to Trading Charges	BSC Panel	Yes	No	Yes	No	
P171	Retrospective removal of Emergency Instructions taken for System reasons from Imbalance Price	British Gas Trading	No	No			
P172	Removal of Emergency Instructions taken for System reasons from Imbalance Price	British Gas Trading	No	No			
P173	Revised Settlement Arrangements for Emergency Instructions	National Grid	No	No			
P181	NGC Emergency Instruction re Damhead Creek 19.5.04: Deferral of Settlement Process	Economy Power	Yes	No	Yes	Yes	
			<b>45</b>	<b>25</b>	<b>5</b>	<b>27</b>	<b>21</b>

\* Please note that v1.0 of this Annex to the P187 Assessment Report incorrectly identified the P144 recommendation of urgency as having been made by BSCCo rather than the Transmission Company. This error has been corrected in v2.0 of the Annex, and additional explanatory text has been included within Section 6.1.1 of v2.0 of the Assessment Report.