

Stage 03: Transmission Company Analysis

P253: Improving the accuracy of the Credit calculation

What stage is this document in the process?

01 Initial Written Assessment

02 Definition Procedure

03 Assessment Procedure

04 Report Phase



Your response

We invite you to respond to the questions in this form.



How to return your response

Please send responses, entitled P253 Transmission Company Analysis to modifications@elexon.co.uk by 5:00pm Friday 20 August 2010

Response Form

The P253 Modification Group requests your impact assessment of P253. In particular, we ask for your responses to the following questions and your reasons for those responses.

Transmission Questions

Question 1:

Please describe the impact(s) of the Proposed Modification on your ability as a Transmission Company to discharge your obligations efficiently under the Transmission Licence and to operate an efficient, economical and co-ordinated transmission system.

Please give your response:

No anticipated impact on the Transmission company from the implementation of the Proposed Modification under P253.

Question 2:

Please describe the impact(s) of the Alternative Modification on your ability as a Transmission Company to discharge your obligations efficiently under the Transmission Licence and to operate an efficient, economical and co-ordinated transmission system.

Please give your response:

No anticipated impact on the Transmission company from the implementation of the Alternative Modification under P253.

Question 3:

Please outline your views and rationale on whether the Proposed Modification would help to achieve the applicable BSC Objectives.

Please give your response:

National Grid agrees that the Proposed Modification would better facilitate achievement of applicable BSC Objectives (d) and (C) compared to the current arrangements.

Question 4:

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Transmission Analysis
Form

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Version 1.0

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Question 4:

Please outline your views and rationale on whether the Alternative Modification would help to achieve the applicable BSC Objectives.

Please give your response:

National Grid agrees that the Alternative Modification would better facilitate achievement of applicable BSC Objectives (d) and (C) compared to the current arrangements.

Question 5:

Please outline the impact of the Proposed Modification on the computer systems and processes of the Transmission Company. Include details of any changes needed as a result of implementing the Proposed Modification.

Please give your response:

No anticipated impact on the Transmission Company's computer systems and processes from the implementation of the Proposed Modification under P253.

Question 6:

Please outline the impact of the Alternative Modification on the computer systems and processes of the Transmission Company. Include details of any changes needed as a result of implementing the Proposed Modification.

Please give your response:

No anticipated impact on the Transmission Company's computer systems and processes from the implementation of the Alternative Modification under P253.

Question 7

Please outline any potential issues relating to security of supply arising from the Proposed Modification or the Alternative Modification.

Please give your response:

No potential issues identified.

Question 8:

Please provide an estimate of development, capital and operating costs in appropriate detail which you as a Transmission Company anticipate that you would incur in implementing the Proposed Modification.

Please give your response:

National Grid does not anticipate any significant costs in regards to the Proposed Modification.

Question 9:

Please provide an estimate of development, capital and operating costs in appropriate detail which you as a Transmission Company anticipate that you would incur in implementing the Alternative Modification.

Please give your response:

National Grid does not anticipate any significant costs in regards to the Alternative Modification.



Question 10:

Please provide details of any consequential changes to Core Industry Documents and/or the System Operator Transmission Owner Code that would be needed as a result of implementing the Proposed Modification or Alternative Modification.

Please give your response:

There are no consequential changes required.

Question 11:

Are there alternative solutions that the Modification Group has not identified, that they should consider?

Please give your response:

No.

Question 12:

What are the costs, if any, to your organisation in progressing a material doubt claim?

Please give your response:

No costs incurred.

Question 13:

What do you believe are the potential benefits of the Proposed Modification? (see Section 7 for the Cost-Benefit Analysis)

Please give your response:

National Grid agrees that the Proposed Modification would benefit the industry by ensuring Parties Energy Indebtedness doesn't become over or under estimated, therefore minimising potential risks associated with any Party entering into administration.

Question 14:

What do you believe are the potential benefits of the Alternative Modification?

Please give your response:

No additional benefits other than those outlined in Question 13 above.

Question 15:

Do you agree with the Modification Group's conclusion to exclude changes to the way Scottish Bank Holidays from the Alternative Modification Bank Holiday solution (for more details see Attachment A, pages 12 to 17 and Attachment B, pages 15 to 38).

Please give your response:

National Grid agrees with the Group's conclusion.

Question 16:

Would you like to make any other comments on PXXXX

Any questions?

If you have any queries on about the consultation form, please contact Andrew Wright on **020 7380 4217** or **andrew.wright@elexon.co.uk**.



Question 16:

No further comments.

Further Information

To help us process your response, please:

- Email your completed response form to **modifications@elexon.co.uk**
- Use the following text in the subject line of your email: "P253 Transmission Company Analysis"
- Include a phone number in your covering email, so that we can contact you if we have any questions
- Respond by 5pm on Friday 20 August 2010 (the Modification Group may not be able to consider late responses)

The Modification Group will consider your response at its next meeting. Once the Group has completed its assessment of P253, it will draft the Assessment Report, and present it to the September Panel meeting.