

## Stage 03: Transmission Company Analysis

# P260: Extension to data provided to the Transmission Company in the TUoS Report

What stage is this document in the process?

01 Initial Written Assessment

02 Definition Procedure

03 Assessment Procedure

04 Report Phase



### Your response

We invite you to respond to the questions in this form.



### How to return your response

Please send responses, entitled P260 Transmission Company Analysis to [modifications@elexon.co.uk](mailto:modifications@elexon.co.uk) by **5:00pm** 18 August 2010

## Response Form

The P260 Modification Group requests your impact assessment of P260. In particular, we ask for your responses to the following questions and your reasons for those responses.

## Transmission Questions

### Question 1:

Please describe the impact(s) of the Proposed Modification on your ability as a Transmission Company to discharge your obligations efficiently under the Transmission Licence and to operate an efficient, economical and co-ordinated transmission system.

#### Please give your response:

Through the availability of additional metered data from Supplier BMUs, the Transmission Company would be better able to validate user demand forecasts (as outlined under section 3.12 of the CUSC) and hence more accurately set Transmission Network Use of System (TNUoS) tariffs to collect allowed revenue. This in turn would allow the Transmission Company to improve its ability to develop a cost reflective charging methodology, thus better facilitating its obligation under the Transmission Licence to determine charges which reflect the costs incurred by the Transmission Company.

In addition, the proposed modification allows the Transmission Company to progress towards discharging the "best endeavours" obligation placed on it under Standard Licence Condition C13 of its Transmission Licence to "develop and implement" an enduring solution to the small generator discount by 1<sup>st</sup> April 2011.

### Question 2:

Please outline your views and rationale on whether the Proposed Modification/Alternative [delete as applicable] Modification would help to achieve the applicable BSC Objectives.

#### Please give your response:

National Grid agrees with the modification group that the alternative modification will aid competition and therefore better facilitate BSC Objective (c) through increased data transparency. National Grid also believes, as set out in the response to Question 1, that the proposed and alternative modifications would allow it to more efficiently discharge its obligations under the Transmission Licence and therefore better facilitate BSC Objective (a).

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### Question 3:

Please outline the impact of the Proposed Modification/Alternative on the computer systems and processes of the Transmission Company. Include details of any changes needed as a result of implementing the Proposed Modification.

#### Please give your response:

The impact on the computer systems of the Transmission Company arises out of the need to receive, process and store additional data. It is anticipated that the changes required will be limited to software modifications and that the costs of putting these modifications in place will be broken down as follows:

Requirements and Design Stage:	£ 8k
Development and Implementation Stage:	<u>£12k</u>
Total Estimated Costs	£20k

The impact on the Transmission Company is the same for both the proposed and alternative modifications.

### Question 4

Please outline any potential issues relating to security of supply arising from the Proposed Modification/Alternative Modification.

#### Please give your response:

No potential issues identified.

### Question 5:

Please provide an estimate of development, capital and operating costs in appropriate detail which you as a Transmission Company anticipate that you would incur in implementing the Proposed Modification/Alternative Modification.

#### Please give your response:

It is anticipated that costs would be limited to those outlined in response to Question 3.

### Question 6:

Please provide details of any consequential changes to Core Industry Documents and/or the System Operator Transmission Owner Code that would be needed as a result of implementing the Proposed Modification.

#### Please give your response:

There are no consequential changes required.

### Question 7:

Would you like to make any other comments on P260?

No.

### Any questions?

If you have any queries on about the consultation form, please contact David Barber on **020 7380 4327** or **avid.barber@elexon.co.uk**.



## Further Information

To help us process your response, please:

- Email your completed response form to **modifications@elexon.co.uk**

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- Use the following text in the subject line of your email: "P260 Transmission Company Analysis"
- Include a phone number in your covering email, so that we can contact you if we have any questions
- Respond by 5:00pm on 18 August 2010 (the Modification Group may not be able to consider late responses)

The Modification Group will consider your response at its next meeting. Once the Group has completed its assessment of P260, it will draft the Assessment Report, and present it to the September Panel meeting.