

ATTACHMENT 4 – DRAFT LEGAL TEXT

MODIFICATION P222

PROPOSED SOLUTION

Section S (Version 15.0)

Paragraph 2.3 shall be amended as follows:

2.3 Data Collectors

- 2.3.2 The principal functions of a Non Half Hourly Data Collector are, in accordance with the provisions of this Section S, ~~and the Supplier Volume Allocation Rules, with BSCP504 and with Party Service Line 100;20;~~
- (a) to collect metered data;
 - (b) to validate data and provide reports;
 - (c) to maintain relevant standing data;
 - (d) to enter data into the relevant data collection system and calculate the Meter Advance values;
 - (e) to receive Daily Profile Coefficients from the SVAA;
 - (f) to determine Estimated Annual Consumption data and Annualised Advance data based on the Daily Profile Coefficients received from the SVAA;
 - (g) to provide Estimated Annual Consumption data and Annualised Advance data to the relevant Non Half Hourly Data Aggregator;
 - ~~(h) to provide Estimated Annual Consumption data and Annualised Advance data to the relevant Licensed Distribution System Operator in respect of Metering Systems located at Boundary Points on each relevant Licensed Distribution System Operator's Distribution System(s) and Associated Distribution System(s);~~
 - (ih) to investigate anomalies relating to Estimated Annual Consumption or Annualised Advances raised by the relevant Non Half Hourly Data Aggregator; and
 - (j) to provide validated metered data and SVA Metering System reports to the relevant Supplier and the relevant Distribution System Operator.

Paragraph 4.3 shall be amended as follows:

4.3 Non Half Hourly Data Collection

4.3.1 Each Supplier shall ensure that each of its Non Half Hourly Data Collectors shall in respect of each of the Supplier's metered Metering Systems "K" for which such Non Half Hourly Data Collector is responsible and which are not subject to half hourly metering:

- (a) collect the Metered Data in accordance with BSCP504;
- (b) check the Metered Data and provide reports in accordance with BSCP504;
- (c) enter the Metered Data in kWh into the relevant data collection system and calculate Meter Advance values;
- (d) receive Daily Profile Coefficients from the SVAA;
- (e) investigate reports on inconsistencies in Estimated Annual Consumption and Annualised Advance data provided by the relevant Non Half Hourly Data Aggregators;
- (f) update standing data entries, provided by the relevant Supplier or, as the case may be, by the SVAA, and Meter Technical Details, as provided by the relevant Meter Operator, to the relevant data collection system to take account of new information;
- (g) determine Estimated Annual Consumption (EAC_{KR}) data and Annualised Advance (AA_{KR}) data pursuant to this paragraph 4.3;
- (h) provide the Annualised Advance data, their Effective From Settlement Date and Effective To Settlement Date, the Estimated Annual Consumption data and their Effective From Settlement Date, and Metering System details to:
 - (i) the relevant Non Half Hourly Data Aggregators; and
 - (ii) in accordance with BSCP504, the relevant Licensed Distribution System Operator in respect of Metering Systems located at Boundary Points on each relevant Licensed Distribution System Operator's Distribution System(s) and Associated Distribution System(s); and
- (i) provide the validated Metered Data and Metering System reports to the relevant Supplier and the relevant Distribution System Operator.

A new paragraph 4.3.23 shall be inserted following paragraph 4.3.22 as follows:

4.3.23 Each Supplier shall ensure that pursuant to paragraph 4.3, on each occasion when the relevant Non Half Hourly Data Collector is required to provide Annualised Advance data, their Effective From Settlement Date and Effective To Settlement Date, the Estimated Annual Consumption data and their Effective From

Settlement Date, and Metering System details to the relevant Non Half Hourly Data Aggregator, the Non Half Hourly Data Collector shall in accordance with BSCP504 also provide such data and details to the relevant Licensed Distribution System Operator in respect of Metering Systems located at Boundary Points on each relevant Licensed Distribution System Operator's Distribution System(s) and Associated Distribution System(s).