P237 – Proposed redlined changes to BSCP15 'BM Unit Registration' v16.0

P237 requires changes to BSCP15 Sections 1.6 and 3.1, and to Form BSCP15/4.1 in Appendix 4.

The implementation of P237 will also be used as an opportunity to correct a minor housekeeping error in Section 3.6.4.

1. Introduction

[Sections 1.1 – 1.5 are unchanged.]

1.6 Transmission Company Registration Requirements

FPN flag set to Yes

Where the Party is registering a BM Unit which has the FPN flag set to Yes, the Party should consult with the TC to ensure compliance with the Grid Code and the Connection and Use of System Code regarding timescales. Failure to comply with the Grid Code and the Connection and Use of System Code may delay the registration of the BM Unit and hence the Party would not be able to trade using that BM Unit. The delay may be as a result of procurement, installation and testing of operational metering and EDT and EDL facilities, as appropriate. This BSCP refers to the last stage of the registration process of the BM Unit.

Offshore Power Park Modules

Where the Party has 2 or more Offshore Power Park Modules for whose Exports the Metering System(s) is or are registered in CMRS, the Party may either:

- Apply to register each Power Park Module as a separate BM Unit; or
- Apply to register a single BM Unit for some or all of the Offshore Power Park Modules (a 'Combined Offshore BM Unit').

A Party may only register a Combined Offshore BM Unit if the TC determines that the requested configuration of Offshore Power Park Modules is suitable to constitute a single BM Unit. Where the Party requests a Combined Offshore BM Unit in its Registration of BM Unit form BSCP15/4.1, BSCCo will confirm with the TC whether it approves the configuration. BSCCo recommends that the Party consults with the TC before submitting this form, to avoid any delay in the registration process.

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3. Interface and Timetable Information

3.1 Registration of BM Unit Associated with Metering Systems Registered with the CRA[1]

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.1.1[2, 3, 4]	At least 30WD prior to Effective From Date (in the case of standard BM Units) Or At least 60WD prior to Effective From Date, or as advised by BSCCo (in the case of non-standard BM Units)	Submit Registration of BM Unit form[5, 6, 7]	Party	CRA	BSCP15/4.1, Registration of BM Unit signed by an authorised person, registered as such using BSCP38.	Fax / Post / Email
3.1.2	Within 1 WD of receipt of 3.1.1	Acknowledge receipt of Registration of BM Unit form	CRA	Party		Fax / Email / Post

[1] Not required for Change of CVA BM Unit Lead Party unless any changes are to be made to existing registration data.
[2] Suppliers that have Customers directly connected to the Transmission System can register and de-register the BM Unit associated with that Customer premises within 5WD if the criteria in Section 1.7 have been satisfied.
[3] Where the BM Unit has the FPN flag set to Yes TC must be contacted at least 30 WDs prior to EFD.
[4] Metering Systems are registered in accordance with BSCP20
[5] If a BM Unit registration is requested using Electronic File Data Transfer, the passwords and signatures are not required as the access control to the participant system is sufficient authentication.
[6] Where Exempt Export status is being requested for the BM Unit, procedure 3.9 should be followed concurrently.
[7] Where the Party is applying to register 2 or more Offshore Power Park Modules as a Combined Offshore BM Unit, BSCCo recommends that the Party consults with the TC before submitting this form.

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REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.1.3	At the same time as 3.1.2	The CRA checks the following: 1. The Party is registered with the CRA 2. The form has been completed by an authorised person. 3. The Effective From Date for the BM Unit is on or after the Effective From Date for the Party.	CRA		As submitted in 3.1.1	Internal Process
3.1.4	Within 2 WD of 3.1.2	Where the BM Unit is an Exempt Export BM Unit, the Lead Party responsible for the BM Unit may elect its Trading Unit status by submitting form BSCP31/4.8[8].	Party	BSCCo	Election of TU Status (form BSCP31/4.8)	Fax / Email
3.1.5	At the same time as 3.1.2	Where the BM Unit is embedded within a GSP Group, confirm with the SMRA and Party whether the Metering System was previously registered in SMRA, and if "Yes" ensure that the Effective From Date is such that it prevents dual or no registration of supply in accordance with BSCP68.	CRA	Party SMRA	BM Unit Effective From Date (Where the BM Unit Effective From Date is such that it will have dual or no registration the Party should be informed to register the BM Unit with a new Effective From Date.)	Fax / Email
3.1.6	At the same time as 3.1.2	Inform CDCA, TC and BSCCo of the intended BM Unit registration.	CRA	CDCA TC BSCCo		Fax / Email

[8] If the Lead Party does not elect its Trading Unit status, then it shall be defaulted to the Base Trading Unit.

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REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.1.7	At the same time as 3.1.2	Where the BM Unit is embedded within a Distribution System inform the Contracted LDSO of the registration. Where the Contracted LDSO is not the Nominated LDSO for the GSP group, CRA should also inform the Nominated LDSO of the registration.	CRA	Relevant LDSO(s)	BM Unit information including Effective From Date	Post / Fax / Email
3.1.8	At least 20WD prior to Effective From Date (unless otherwise agreed by the BSC Panel)	For Embedded BM Units, initiate the Line Loss Factor process (BSCP128) by submitting CVA LLFs for MSID	LDSO	BSCCo	CVA Long or Short Format data files in accordance with BSCP128 Appendix 5. Signed by an authorised person as per BSCP38	Fax, post or email and Electronic Spreadsheet
3.1.9	Within 5 WD of 3.1.6	Where the Party is applying to register 2 or more Offshore Power Park Modules as a Combined Offshore BM Unit, the TC shall confirm whether it determines that such a configuration is suitable to constitute a single BM Unit.	TC	BSCCo	A statement as to whether the TC determines that the Party's requested configuration of Offshore Power Park Modules is suitable to constitute a single BM Unit	Fax / Email / Post
3.1.10~~9~~	Within 5 WD of 3.1.6 and (if applicable) at the same time as 3.1.9	The TC may object to the registration.	TC	BSCCo	A statement detailing the nature of the objection	Fax / Email / Post

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REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.1.1~~10~~	5WD prior to Effective From Date	CDCA to confirm the following: 1. Whether the Metering System proving test associated with the BM Unit has been completed successfully. 2. The Aggregation Rules have been successfully registered for the BM Unit in accordance with BSCP75.	CDCA	CRA	Metering System proving test results, Meter Aggregation Rules (Where confirmation has not been provided the BM Unit registration shall remain pending.)	Email / Fax / Electronic
3.1.12~~1~~	15WD prior to the Effective From Date	BSCCo to send data to CRA. CRA to register the Credit Assessment Load Factor (CALF) data for the BM Unit and ensure that CALF data is registered prior to the Effective From Date of the BM Unit.	BSCCo	CRA	CALF data (CRA-I011)	Email
3.1.13~~2~~	Following 3.1.12~~1~~	Confirm all steps in the BM Unit registration process have been completed.	CRA	BSCCo	Completed BSCCo Checklist	Fax / Email
3.1.14~~3~~	On or before Effective From Date	Provide Party and BSC Agents with registration reports.	CRA	Party TC and BSCCo BSC Agents	Registration reports of data entered onto systems including Effective From Date – Registration Report (CRA-I014), Operations Registration Report (CRA – I020), BM Unit, Interconnector and GSP Group Data (CRA-I015).	Electronic

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3.6 De-Registration of Supplier BM Units following Cessation of Supplier

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.6.4	Following 3.6.6	Confirm all steps in the BM Unit de-registration process have been completed.	CRA	BS~~S~~CCo	Completed BSCCo Checklist	Fax / Email

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4. Appendices

4.1 BSCP15/4.1 Registration of BM Unit for a CVA Metering System [9]

Page 1 of 3

To: CRA	**Date Sent:** _____
From: Participant Details	
Party ID: _____	Name of Sender: _____
Contact email address: _____	
Our Ref: _____	Contact Tel. No. _____
Name of Authorised Signatory: _____	
Authorised Signature: _____	Password: _____

Is this BM Unit registration:

[ ] **a New BM Unit Registration**

[ ] a Change of registration data associated with a Change of BM Unit Lead Party

[ ] subject to a Registration Transfer in accordance with BSCP68

[ ] a change in status of a BM Unit's FPN Flag

(Tick as appropriate)

Note that if you wish to register a BM Unit as Exempt Export, you must enter "Yes" in the appropriate box in the form on Page 2 and follow the process in Section 3.10 of this BSCP.[10]

[9] Lead Parties of BM Units with associated CVA Metering Systems, Additional BM Units, Base BM Units and Interconnector BM Units should complete this form BSCP15/4.1 in accordance with Section 3.1.5 of this document. In the case of Base BM Units this form should be used to complete the Base BM Registrations by providing, for example, the initial GC/DC vales and if appropriate the FPN Flag.

[10] Lead Parties of BM Units with associated SVA Metering Systems which wish to be classified as Exempt Export should complete the declaration form BSCP15/4.9 – (Part A).

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BSCP15/4.1 Registration of BM Unit (cont)

BM Unit Registration Details													
BM Unit Id	BM Unit Name(Max 30 Characters)	NG BM Unit ID[11]	BM Unit Type[12]	BM Unit Config-uration [13]	GSP Group Id [14]	LDSO Party Id	GC (MW)	DC (MW)	P/ C Flag [15]	FPN Flag (Y / N)	Exempt Export (optional) [16]	Inter-connector Id [17]	EFD

[11] The NG BM Unit ID must be provided for all BM Units with the FPN Flag set to 'Y'.
[12] E – Embedded, I – Interconnector, G – Base Supplier S – Additional Supplier, T – Directly Connected
[13] CCGT – CCGT registered in CMRS, PPM – a single Power Park Module registered in CMRS, COBMU – a Combined Offshore BM Unit comprising 2 or more Offshore Power Park Modules registered in CMRS, GU – Generating Unit registered in CMRS, DC – Directly Connected Circuit at Customer (Supplied by BSC Party) Premises, IC – Interconnector Unit, BB – Base BM Unit, AB – Additional BM Unit, NS – Non-standard.
[14] If unit type E or S
[15] Only applicable for Exempt Export BM Units or Interconnector BM Units
[16] To register a BM Unit as Exempt Export, enter "Yes" and follow the process in Section 3.9 of this BSCP
[17] If BM Unit Type is I

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BSCP15/4.1 Registration of BM Unit (cont)

MPAN Mapping Details[18]		
MPAN	Effective From Date	Effective To Date

BM Unit Group Details		
Teleswitch Group ID	**Effective From Date**	**Effective To Date**

BM Unit and Associated CVA Metering Systems	
BM Unit	**Associated CVA Metering Systems**

[18] Only applicable to Embedded Sites

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