

<b>Change Proposal – BSCP40/02</b>	CP No: 1308  <i>Version No: v1.0</i> <i>(mandatory by BSCCo)</i>
<b>Title</b> <i>(mandatory by originator)</i> Changes to Long Term Vacant Site process where a reading is obtained via a warrant	
<b>Description of Problem/Issue</b> <i>(mandatory by originator)</i>  <p>To enter the Long Term Vacant (LTV) Site process, Suppliers must run a number of checks including receiving two D0004 ‘Notification of Failure to Obtain Reading’ flows. Also, Suppliers must receive a Site Visit Check Codes (SVCC) of 02 ‘Site not Occupied’ for the site in a period at least 3 months but no longer than 7 months apart. Suppliers then treat the sites as LTV, but will remove them from the LTV process if the 02 codes stop being received or if a reading is obtained.</p> <p>Where a reading has been obtained through entry via a warrant, a site will drop out of the LTV process based on the criteria above, and will be assigned a non zero Estimated Annual Consumption (EAC) value. However, it is then likely to re-qualify for LTV in the future as a warrant will not be obtained for further readings (and SVCC of 02 will start to be received again).</p> <p>When the site re-enters the LTV process, a reading is deemed for the beginning of the new LTV period based on the non-zero EAC. This deemed read will cause energy to enter Settlement for the period between the date that the reading was obtained via the warrant process, and the date of the next D0004 (with the 02 SVCC), while the site is vacant.</p> <p>The issue 0004 ‘Improvements and Clarifications to the LTV Site process’ review group discussed this issue and the proposed solution. This solution is one of the two that we consulted on via DCP0044.</p>	
<b>Proposed Solution</b> <i>(mandatory by originator)</i>  <p>The site should still be removed from the LTV process as a read has been obtained. But the last valid read (i.e. the warrant read) should be used (rather than a deemed read) at the start of the next LTV period to avoid error entering Settlement.</p> <p>The use of this solution in the case of warrant reads would be optional for Suppliers and would not require changes to Supplier Agent systems. Ascertaining where a site has fallen out of the process due to a warrant read being obtained would be down to the Supplier. For the avoidance of doubt this solution will not introduce a new read type for warrant reads.</p> <p>If a Supplier identifies a site re-entering the LTV process having previously fallen out of the process due to a warrant read being obtained they can send a D0010 ‘Meter Readings’ to the NHHDC containing the warrant read with a read date of the Effective From Date of the zero EAC. The NHHDC can then process this read in the normal way.</p> <p>This solution requires changes to section 3.3.13 of BSCP504 – see the redlining in Attachment A.</p>	

**Justification for Change** *(mandatory by originator)*

The current process of deeming a read for the start date of the new LTV period will introduce error into Settlement, as energy will be allocated where there was no consumption. CP1308 would prevent this happening, by allowing the warrant read to be replicated at the start of the next LTV period.

**To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code?** *(mandatory by originator)*

These changes relate to Section S ‘Supplier Volume Allocation’ of the Code, in particular S2.8 and Annex S-2, 4.3.19 - 4.3.22 which describe the Long Term Vacant site process.

CP1308 facilitates the current provisions of the Code. The Code contains the high level requirements for the Long Term Vacant site process and BSCP504 contains the detail. The changes above add further clarification to the detail contained in BSCP504 and are consistent with the high level requirements in the Code.

**Estimated Implementation Costs** *(mandatory by BSCCo)*

The estimated ELEXON implementation cost is approximately 1man days, which equates to £220.

**Configurable Items Affected by Proposed Solution(s)** *(mandatory by originator)*

BSCP504 ‘Non Half Hourly Data Collection for SVA Metering Systems Registered in SMRS’

**Impact on Core Industry Documents or System Operator-Transmission Owner Code** *(mandatory by originator)*

None.

**Related Changes and/or Projects** *(mandatory by BSCCo)*

This Change Proposal is one of a package of five changes recommended by the issue 0004 working group, including:

- CP1304 - Exclusion of certain Site Visit Check Codes (SVCC) within the Long Term Vacant (LTV) site process;
- CP1305 - Use of Site Visit Check Code (SVCC) 20 with additional information in the Long Term Vacant (LTV) process;
- CP1306 - Removal of second criterion for identifying a site as Long Term Vacant (LTV);and
- CP1307 - Minor Changes to the Long Term Vacant Site Process

**Requested Implementation Date** *(mandatory by originator)*

February 2010 Release

**Reason:** Next available release.

**Version History (mandatory by BSCCo)**

This is the version 1.0 for Impact Assessment.

This solution was one of two put forward in DCP0044. It was selected for progression to CP as it was chosen as the most favourable by the majority of respondents and has a lesser impact on Suppliers and Supplier Agents than the other solution. Please refer to the [DCP0044 form](#) and [DCP responses](#) for more details.

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Attachments: Y

Attachment A Redlined Changes to BSCP504 v22.1 (3 pages)