

<b>Modification Proposal – BSCP40/03</b>	<b>MP No:</b> P320 <i>(mandatory by BSCCo)</i>
<p><b>Title of Modification Proposal</b> <i>(mandatory by originator):</i></p> <p>Reporting on Profile Classes 5 – 8 Metering Systems after the implementation of P272.</p>	
<p><b>Submission Date</b> <i>(mandatory by originator):</i></p> <p>5 March 2015</p>	
<p><b>Description of Proposed Modification</b> <i>(mandatory by originator)</i></p> <p>This Modification Proposal has arisen from <a href="#">Issue 59 'Consideration of the PARMS and Supplier Charge changes introduced by P272 and P300'</a> Group discussions following the approval of <a href="#">P272 'Mandatory Half Hourly Settlement for Profile Classes 5-8'</a> for implementation on 1 April 2016. It proposes to change the way details of remaining Profile Classes (PCs) 5 – 8 Metering Systems are reported on.</p> <p>P272 requires all Metering Systems that currently fall under PCs 5 – 8 to be settled using Half Hourly (HH) Metered Volumes rather than Non Half Hourly (NHH). As part of this, P272 proposed that the Performance Assurance Reporting and Monitoring System (PARMS) be amended to include a report on the number of remaining Metering Systems that are PCs 5 – 8, and being Settled NHH after the Implementation Date. This Modification proposes that this reporting would be better achieved as a standalone Committee report, which would offer the flexibility for it to be amended or terminated as appropriate, to take account of the progression of the industry and attention of the Panel Committees. It therefore seeks to remove the PARMS reporting elements of the approved P272 solution, with all reporting, including the content and frequency of such reports, to be left up to the relevant Panel Committees to determine.</p> <p>Reporting this information in this way would also enable the proposed Supplier Charge to be removed, and so would not penalise Suppliers who were unable to change qualifying Metering Systems from NHH to HH despite reasonable efforts being taken to do so.</p>	
<p><b>Description of Issue or Defect that Modification Proposal Seeks to Address</b> <i>(mandatory by originator)</i></p> <p>As part of the approved solution, P272 will amend the PARMS Serials to report on the number of PCs 5 – 8 Metering Systems that are NHH settled after the P272 Implementation Date. These would be reported to the Performance Assurance Board (PAB) (and any other Committees who wish to see it), who would then be able to assess the risk to Settlement of such residual PCs 5 – 8 Metering Systems being NHH settled.</p> <p>The Issue 59 Group agreed that such reporting would be beneficial, but also noted that it is expected that the number of PCs 5 – 8 Metering Systems would rapidly decrease following P272's implementation. As a result, such a report may quickly become redundant or repetitive, reporting on only the Metering Systems which it was not reasonably possible to settle HH. In light of this, the suitability of a including this report under a PARMS Serial was questioned, due</p>	

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<p>to the costs and effort required to implement the relevant changes to PARMS compared to the expected benefits.</p> <p>It was thought that standalone Committee reports would better offer the flexibility that such a report may require, The details of what will be included in these reports would be determined by the relevant Panel Committees (primarily the Performance Assurance Board (PAB)), and the reports may be amended or terminated at such a time that it is felt the information provided by the report is no longer useful. To facilitate maximum flexibility, no requirements relating to these reports should be placed in the BSC or Code Subsidiary Documents.</p> <p>The proposed Committee reports would utilise data from the quarterly Supplier Meter Registration Systems (SMRS) extracts that ELEXON currently receives from Licenced Distribution System Operators (LDSOs) wherever possible, as this will reduce the cost of producing the report. The Panel Committees may determine this data is required more frequently, and ELEXON can investigate the possibility of sourcing the same data monthly.</p> <p>It is also believed that the Supplier Charges that may be incurred by non-compliant Suppliers under the current proposal of a PARMS Serial is not an ideal scenario, with the Issue 59 Group believing no such charges should be levied in these scenarios.</p>	
<b>Impact on Code</b> <i>(optional by originator)</i>	
Section S Annex S-1 ‘Performance Levels and Supplier Charges’, to remove the changes proposed under P272.	
<b>Impact on Core Industry Documents or System Operator-Transmission Owner Code</b> <i>(optional by originator)</i>	
None anticipated.	
<b>Impact on BSC Systems and Other Relevant Systems and Processes Used by Parties</b> <i>(optional by originator)</i>	
None anticipated – instead this Modification would remove the proposed changes to the PARMS systems required by P272.	
<b>Impact on other Configurable Items</b> <i>(optional by originator)</i>	
None anticipated.	

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<b>Justification for Proposed Modification with Reference to Applicable BSC Objectives</b> <i>(mandatory by originator)</i>	
<p>The Proposed Modification will better facilitate Applicable BSC Objective (c): ‘Promoting effective competition in the generation and supply of electricity and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity’. This is because despite taking reasonable efforts to perform the required Change of Measurement Class (CoMC), it is likely that some sites will not go from NHH to HH for reasons such as inaccessible Metering Systems.</p> <p>It would also better facilitate Applicable BSC Objective (d) ‘promoting efficiency in the implementation and administration of the balancing and settlement arrangements’ by removing unnecessary complexity and costs in relation to reporting on P272.</p>	
<b>Is there a likely material environmental impact?</b> <i>(optional by originator)</i>	
No	
<b>Urgency Recommended: Yes / No</b> <i>(delete as appropriate) (optional by originator)</i>	
<b>Justification for Urgency Recommendation</b> <i>(mandatory by originator if recommending progression as an Urgent Modification Proposal)</i>	
N/A	
<b>Self-Governance Recommended: Yes / No</b> <i>(delete as appropriate) (optional by originator)</i>	
<b>Justification for Self-Governance Recommendation</b> <i>(mandatory by originator if recommending progression as Self-Governance Modification Proposal)</i>	
N/A	
<b>Fast Track Self-Governance Recommended: Yes-/ No</b> <i>(delete as appropriate) (optional by originator)</i>	
<b>Justification for Fast Track Self-Governance Recommendation</b> <i>(mandatory by originator if recommending progression as Fast Track Self-Governance Modification Proposal)</i>	
N/A	

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<p><b>Should this Modification Proposal be considered exempt from any ongoing Significant Code Reviews?</b> <i>(optional by originator in order to assist the Panel decide whether a Modification Proposal should undergo a SCR Suitability Assessment)</i></p> <p>No. This Modification is not affected by any ongoing SCR.</p>	
<p><b>Details of Proposer:</b></p> <p><i>Name:</i> Gregory Mackenzie</p> <p><i>Organisation:</i> British Gas</p> <p><i>Telephone Number:</i> 07557 617171</p> <p><i>Email Address:</i> Gregory.Mackenzie@britishgas.co.uk</p>	
<p><b>Details of Proposer's Representative:</b></p> <p><i>Name:</i> Kevin Woollard</p> <p><i>Organisation:</i> British Gas</p> <p><i>Telephone Number:</i> 07979 563580</p> <p><i>Email Address:</i> Kevin.Woollard@britishgas.co.uk</p>	
<p><b>Details of Representative's Alternate:</b></p> <p><i>Name:</i> Gregory Mackenzie</p> <p><i>Organisation:</i> British Gas</p> <p><i>Telephone Number:</i> 07557 617171</p> <p><i>Email Address:</i> Gregory.Mackenzie@britishgas.co.uk</p>	
<p><b>Attachments: No</b></p>	