

# HEADLINE REPORT

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**MEETING NAME** BSC Panel

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**Meeting number** 275

**Date of meeting** 8 February 2018

**Purpose of paper** For information

**Classification** Public

**Synopsis** This report sets out the headlines and key decisions of the most recent BSC Panel meeting.

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## NON-MODIFICATION BUSINESS (OPEN SESSION)

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### 1. Update on Faster Switching and the Retail Energy Code

- 1.1 A representative from Ofgem attended the Panel to provide an update on recent developments, particularly around its Faster Switching programme, the setup of the Retail Energy Code (REC) and the tender process for the REC Administrator role.

## MODIFICATION AND CHANGE BUSINESS (OPEN SESSION)

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### 2. Change Report and progress of Modification Proposals – 275/03

- 2.1 The Modification Secretary provided an update on open Modifications and Change Proposals and sought an amendment of the voting arrangements set out in the [P344](#) Terms of Reference.
- 2.2 The BSC Panel:
- APPROVED** amending the existing P344 Specific Terms of Reference to enable three Workgroup members that have attended at least 50% of meetings to vote;
  - APPROVED** the additional wording for the P344 Specific Terms of Reference; and
  - NOTED** the contents of the Change Report.

### 3. P365 'Enabling ELEXON to tender for the Retail Energy Code (REC)' – 275/04

- 3.1 [P365](#) seeks to enable ELEXON to participate in the process to appoint the REC Administrator which is expected to occur in the near future.
- 3.2 The BSC Panel:
- AGREED** that P365 progresses directly to the Report Phase;
  - AGREED** that P365 **DOES** better facilitate Applicable BSC Objective (d);
  - AGREED** an initial recommendation that P365 should be approved;
  - AGREED** an initial Implementation Date of 5 Working Days following determination by the Authority;
  - AGREED** the draft legal text;
  - AGREED** an initial view that P365 should not be treated as a Self-Governance Modification; and

# HEADLINE REPORT

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- g) **NOTED** that ELEXON will issue the P365 draft Modification Report (including the draft BSC legal text) for a 10 Working Day consultation and will present the results to the Panel at its meeting on 8 March 2018.

## 4. P344 'Project TERRE implementation into the GB market arrangements' – 275/05

4.1 ELEXON presented the second Interim Assessment Report for P344, which seeks to align the Balancing and Settlement Code (BSC) with the European Balancing Project TERRE (Trans-European Replacement Reserves Exchange) requirements. This will implement the TERRE balancing product at national level and enable compliance with the obligations stemming from the European Electricity Balancing Guideline (EB GL).

4.2 The BSC Panel:

- a) **NOTED** the P344 second interim Assessment Report;
- b) **SOUGHT** Ofgem's views as to whether the findings of the report are consistent with its provisional thinking and strategic direction; and
- c) **DETERMINED** the questions from which to seek Ofgem's provisional thinking.

## 5. P354 'Use of ABSVD for non-BM Balancing Services at the metered (MPAN) level' – 275/06

5.1 [P354](#) seeks to allow the Transmission Company to provide Applicable Balancing Services Volume Data (ABSVD) for non-Balancing Mechanism (BM) Balancing Services to BSC Central Systems for allocation to the appropriate Supplier BM Units to correct Suppliers' Energy Imbalance positions.

5.2 The BSC Panel:

- a) **AGREED** that the P354 Proposed Modification:
  - o **DOES** better facilitate Applicable BSC Objective (a);
  - o **DOES** better facilitate Applicable BSC Objective (b);
  - o **DOES** better facilitate Applicable BSC Objective (c);
  - o **DOES** better facilitate Applicable BSC Objective (d); and
  - o **DOES** better facilitate Applicable BSC Objective (e);
- b) **AGREED** that the P354 Alternative Modification:
  - o **DOES** better facilitate Applicable BSC Objective (a);
  - o **DOES** better facilitate Applicable BSC Objective (b);
  - o **DOES** better facilitate Applicable BSC Objective (c);
  - o **DOES** better facilitate Applicable BSC Objective (d); and
  - o **DOES** better facilitate Applicable BSC Objective (e);
- c) **AGREED** by majority that the P354 Alternative Modification is better than the P354 Proposed Modification;
- d) **AGREED** by majority an initial recommendation that the P354 Alternative Modification should be approved and that the P354 Proposed Modification should be rejected;
- e) **AGREED** an initial Implementation Date for P354 Proposed and Alternative Modification of 1 April 2019 if an Authority decision is received on or before 30 March 2018;
- f) **AGREED** the draft legal text for the Proposed Modification;

# HEADLINE REPORT

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- g) **AGREED** the draft legal text for the Alternative Modification;
- h) **AGREED** an initial view that P354 should not be treated as a Self-Governance Modification;
- i) **AGREED** that P354 is submitted to the Report Phase; and
- j) **NOTED** that ELEXON will issue the P354 draft Modification Report (including the draft BSC legal text) for a 10 Working Day consultation and will present the results to the Panel at its meeting on 8 March 2018.

## 6. P356 'Aligning the BSC with Grid Code Modification GC0099 "Establishing a common approach to interconnector scheduling consistent with the single intraday market coupling processes set out within Regulation (EU) 2015/1222 (CACM)" – 275/07

6.1 [P356](#) will align the BSC with Grid Code Modification [GC0099](#), which seeks to introduce a standard and updated Interconnector Scheduled Transfer (IST) process to the Grid Code. This is in order to establish common, cross-code provisions, which are compatible with both the EU single intraday market coupling processes and GB and EU balancing processes.

6.2 The BSC Panel:

- a) **AGREED** that the P356 Proposed Modification:
  - o **DOES** better facilitate Applicable BSC Objective (a);
  - o **DOES** better facilitate Applicable BSC Objective (b);
  - o **DOES** better facilitate Applicable BSC Objective (c); and
  - o **DOES** better facilitate Applicable BSC Objective (e);
- b) **AGREED** an initial recommendation that the P356 Proposed Modification should be approved;
- c) **AGREED** an initial Implementation Date for P356 of:
  - o 1 November 2018 if an Authority decision is received on or before 30 June 2018;
  - o 21 February 2019 (as part of the February 2019 BSC Release) if the Authority's decision is received after 30 June 2018;
- d) **AGREED** the draft legal text for the Proposed Modification;
- e) **AGREED** an initial view that P356 should not be treated as a Self-Governance Modification;
- f) **AGREED** that P356 is submitted to the Report Phase; and
- g) **NOTED** that ELEXON will issue the P356 draft Modification Report (including the draft BSC legal text) for a 10 Working Day consultation and will present the results to the Panel at its meeting on 8 March 2018.

## 7. Approval of Demand Capacity and Generation Capacity Limit Review and Determination statement – 275/08

7.1 ELEXON has drafted a statement which sets out the principles for reviewing and determining the Generation Capacity (GC) and Demand Capacity (DC) Limits for Approved Modification [P357 'Removal of GC/DC tolerance parameters from BSC Section K'](#). The BSC Panel was invited to approve this document and to delegate the authority for approval of future versions of this document and the execution of processes therein to the Imbalance Settlement Group (ISG).

7.2 The BSC Panel:

- a) **NOTED** the contents of the paper;

# HEADLINE REPORT

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- b) **APPROVED** the document on the Baseline Statement as a Category 2 document;
- c) **APPROVED** the draft Demand Capacity and Generation Capacity Limit Review and Determination statement for implementation on 22 February 2018; and
- d) **AGREED** to delegate the authority for reviewing and determining GC/DC Limits and for making decisions to change the Demand Capacity and Generation Capacity Limit Review and Determination Statement to the ISG.

## 8. Request to treat P361 'Revised treatment of BSC Charges for Lead Parties of Interconnector BM Units' as an Urgent Modification Proposal – 275/09

- 8.1 ELEXON asked the BSC Panel to make a recommendation to the Authority as to whether [P361](#) should be treated as an Urgent Modification Proposal and if so, the procedure and timetable to be followed.
- 8.2 The BSC Panel:
  - a) **AGREED** to recommend to the Authority that P361 should be treated as an Urgent Modification Proposal; and
  - b) **AGREED** the Urgent Modification progression timetable, subject to Authority approval.