

HEADLINE REPORT

MEETING NAME	Imbalance Settlement Group
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Meeting number	201
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Date of meeting	16 January 2018
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Purpose of paper	Information
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Classification	Public
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Synopsis	This report sets out the headlines and key decisions of the most recent ISG meeting.
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OPEN SESSION – DECISION PAPERS

1. **CP1496 'Introduction of two data flows for the Commissioning process for Half Hourly (HH) Supplier Volume Allocation (SVA) Current Transformer (CT) operated Metering Systems' Assessment Report – ISG201/01**

[CP1496](#) proposed separating and simplifying the Commissioning process for BSC Party owned and non-BSC Party owned measurement transformers as well as setting specific timescales to rectify defects or omissions.

The ISG:

- a) **APPROVED** the proposed changes to CoP4 (the only ISG-only document in Attachments B-E) for CP1496;
- b) **APPROVED** CP1496 for implementation on 1 November 2018 as part of the November 2018 Release;
- c) **NOTED** ELEXON's amendments to the proposed redlining for BSCP514 and BSCP515 and SVA Data Catalogue Volume 1, SVA Data Catalogue Volume 2 for CP1496 made following the CP Consultation (SVG will decide whether to approve these changes); and
- d) **NOTED** that ELEXON will present CP1496 to the SVG on 30 January 2018 for decision.

OPEN SESSION – INFORMATION ITEMS

2. **CP1500 'Amend the BSCP537 Appendices to add a requirement for Suppliers and MOAs to demonstrate the ability to send and receive Smart Meter Configuration details' Progression Report – ISG201/02**

[CP1500](#) proposed to amend Balancing and Settlement Code Procedure (BSCP) 537 'Qualification process for SVA Parties, SVA Party Agents and CVA MOAs' Appendix 1 'Self-Assessment Document (SAD)' and Appendix 2 'Testing Requirements'. The changes will include a requirement for Suppliers and MOAs to confirm that they are able to send and receive D0367 'Smart Meter Configuration Details' data flows correctly.

The ISG:

- a) **NOTED** that ELEXON had raised CP1500;
- b) **NOTED** the proposed progression timetable for CP1500;

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- c) **PROVIDED** comments for inclusion in the CP Consultation; and
- d) **NOTED** that ELEXON will also present CP1500 to the PAB on 25 January 2018 and the SVG on 30 January 2018 for initial comment.

OPEN SESSION – TABLED ITEMS

3. System Price Analysis Report (SPAR) – ISG201/03

The SPAR provided an overview and analysis of key System Price inputs and calculations for November 2017.
The ISG:

- a) **NOTED** the report.

4. BSC Operations Headline Report – 273/02

The BSC Operations Headline Report provided an overview of the operations of the BSC for December 2017.
The ISG:

- b) **NOTED** the report.

5. Change Report – 273/03

This report presented a comprehensive monthly overview of the changes in the BSC Change Process.
The ISG:

- a) **NOTED** the report.