## **CP** Consultation Responses

# CP1500 'Amend the BSCP537 Appendices to add a requirement for Suppliers and MOAs to demonstrate the ability to send and receive Smart Meter Configuration details'

This CP Consultation was issued on 5 February 2018 as part of CPC00784, with responses invited by 2 March 2018.

#### **Consultation Respondents**

Respondent	No. of Parties/Non- Parties Represented	Role(s) Represented
British Gas	2	Supplier; Supplier Agent
E.On UK	2	Supplier; Supplier Agent
Npower	6	Generator; Supplier; Non-Physical Trader; Supplier Agent
Scottish Power	1	Supplier
SSE Energy Supply Ltd	2	Supplier; Supplier Agent
TMA Data Management Ltd	1	Supplier Agent

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## Summary of Consultation Responses

Respondent	Agree?	Impacted?	Costs?	Impl. Date?
British Gas	✓	✓	✓	✓
E.On UK	1	×	×	1
Npower	√	×	×	✓
Scottish Power	√	×	×	✓
SSE Energy Supply Ltd	~	×	×	~
TMA Data Management Ltd	✓	*	*	1

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#### Summary

Yes	No	Neutral/No Comment	Other
6	0	0	0

#### Responses

Respondent	Response	Rationale
British Gas	Yes	No rationale provided
E.On UK	Yes	No rationale provided
Npower	Yes	As this CP applies to new suppliers, we do not believe it will impact Npower at this time. As a result we are happy to accept the proposed solution.
Scottish Power	Yes	No rationale provided
SSE Energy Supply Ltd	Yes	We agree in principle with the adding of D0367 to BSCP537 Appendices 1 and 2 because it will provide consistency between the obligations and criteria for BSC qualification assessment and assurance, and it ensures new Suppliers and new/re-Qualifying MOAs have adequate methods in place to send and receive the correct information, which protects against risk to the Settlement process.
TMA Data Management Ltd	Yes	No rationale provided

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# Question 2: Do you agree that the draft redlining delivers the CP1500 proposed solution?

#### **Summary**

Yes	No	Neutral/No Comment	Other
6	0	0	0

#### Responses

A summary of the specific responses on the draft redlining can be found at the end of this document.

Respondent	Response	Rationale
British Gas	Yes	No rationale provided
E.On UK	Yes	No rationale provided
Npower	Yes	No rationale provided
Scottish Power	Yes	We use a bilaterally agreed flow with all MOAs we appoint, but as long as this is considered as being synonymous with D0367 flow, we have no issues.
SSE Energy Supply Ltd	Yes	No rationale provided
TMA Data Management Ltd	Yes	No rationale provided

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## Question 3: Will CP1500 impact your organisation?

#### Summary

Yes	No	Neutral/No Comment	Other
1	5	0	0

#### Responses

Respondent	Response	Rationale
British Gas	Yes	Changes have been made to systems to meet this requirement but have not yet been fully tested and implemented.
E.On UK	No	No rationale provided
Npower	No	No rationale provided
Scottish Power	No	We don't believe that this will have a significant impact.
SSE Energy Supply Ltd	No	No rationale provided
TMA Data Management Ltd	No	No rationale provided

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# Question 4: Will your organisation incur any costs in implementing CP1500?

#### **Summary**

Yes	No	Neutral/No Comment	Other
1	5	0	0

#### Responses

Respondent	Response	Rationale
British Gas	Yes	No rationale provided
E.On UK	No	No rationale provided
Npower	No	No rationale provided
Scottish Power	No	No rationale provided
SSE Energy Supply Ltd	No	No rationale provided
TMA Data Management Ltd	No	No rationale provided

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# Question 5: Do you agree with the proposed implementation approach for CP1500?

#### **Summary**

Yes	No	Neutral/No Comment	Other
6	0	0	0

#### Responses

Respondent	Response	Rationale
British Gas	Yes	No rationale provided
E.On UK	Yes	No rationale provided
Npower	Yes	No rationale provided
Scottish Power	Yes	No rationale provided
SSE Energy Supply Ltd	Yes	We agree with the proposed implementation date of 28th June 2018.
TMA Data Management Ltd	Yes	No rationale provided

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### Question 6: Do you have any further comments on CP1500?

#### Summary

Yes	No
1	5

#### Responses

Respondent	Response	Comments
British Gas	No	No rationale provided
E.On UK	No	No rationale provided
Npower	Yes	If this change is implemented, is this going to form part of the Annual BSC Audit / Reporting criteria?
Scottish Power	No	No rationale provided
SSE Energy Supply Ltd	No	No rationale provided
TMA Data Management Ltd	No	No rationale provided

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### CP Redlined Text

#### BSCP537 Appendix 1

Respondent	Location	Comment

#### BSCP537 Appendix 2

Respondent	Location	Comment

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