

# Report Phase Consultation Questions



## Phase

Initial Written Assessment

Definition Procedure

Assessment Procedure

Report Phase

Implementation



## Your response

We invite you to respond to the questions in this form.



## How to return your response

Please send responses, entitled 'P356 Report Phase Consultation', to [bsc.change@elexon.co.uk](mailto:bsc.change@elexon.co.uk) by 5pm on **Tuesday 27 February 2018**.

P356  
Report Phase Consultation  
Questions

14 February 2018

Version 1.0

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## P356 'Aligning the BSC with Grid Code Modification GC0099 "Establishing a common approach to interconnector scheduling consistent with the single intraday market coupling processes set out within Regulation (EU) 2015/1222 (CACM)'"

### Response Form

We welcome your views and responses to the questions set out in this response form. To help us understand your response, please provide supporting reasons for your answers where possible. We also encourage you to provide financial information showing any costs and/or benefits of this change to your business.

**ELEXON can treat any information provided as confidential if you request this,** although we will provide all information to the Authority.

### Your Details

#### Respondent

Name	Insert your name here
Organisation	Insert your organisation's name here
Contact telephone number	Insert a telephone number we can contact you on here

#### Parties Represented

Names of BSC Parties	Insert list of BSC Parties represented here			
Names of non-Parties	Insert list of non-Parties represented here			
BSC Party role(s) represented (mark all that apply)	<input type="checkbox"/>	Generator	<input type="checkbox"/>	Supplier
	<input type="checkbox"/>	Distributor	<input type="checkbox"/>	Interconnector User
	<input type="checkbox"/>	Int. Administrator	<input type="checkbox"/>	Int. Error Admin.
	<input type="checkbox"/>	Non Physical Trader	<input type="checkbox"/>	Transmission Co.
Non-Party role(s) represented (mark all that apply)	<input type="checkbox"/>	ECVNA	<input type="checkbox"/>	MVRNA
	<input type="checkbox"/>	Supplier Agent: please state	<input type="checkbox"/>	Other: please state

#### Confidentiality

Does this response contain confidential information?	Yes/No If 'Yes', please clearly mark the confidential parts
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## Report Phase Consultation Questions

### Question 1

Do you agree with the Panel's initial unanimous recommendation that P356 should be approved?

**Yes/No**

Please provide your rationale with reference to the Applicable BSC Objectives.

Insert rationale here

### Question 2

Do you agree with the Panel that the draft legal text in Attachment A delivers the intention of P356?

**Yes/No**

Please provide your rationale.

Insert rationale here

### Question 3

Do you agree with the Panel's recommended Implementation Date?

**Yes/No**

Please provide your rationale.

Insert rationale here

### Question 4

Do you agree with the Panel's initial view that P356 should not be treated as a Self-Governance Modification?

**Yes/No**

Please provide your rationale.

Insert rationale here

## Further Information

To help us process your response, please:

- Email your completed response form to [bsc.change@elexon.co.uk](mailto:bsc.change@elexon.co.uk), entering "P356 Report Phase Consultation" in the subject line
- Clearly indicate any confidential parts of your response
- Respond by **5pm on Tuesday 27 February 2018** (the Panel may not be able to consider late responses)

The Panel will consider your consultation response at its meeting on 8 March 2018, where it will provide a final recommendation to the Authority on whether or not P356 should be approved.

### Applicable BSC Objectives

The Applicable BSC Objectives are:

- (a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
- (b) The efficient, economic and co-ordinated operation of the National Transmission System
- (c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
- (d) Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
- (e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
- (f) Implementing and administering the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation
- (g) Compliance with the Transmission Losses Principle