

AGENDA – P379 MEETING 10

MEETING NAME P379 'Enabling consumers to buy and sell electricity from/to multiple providers through Meter Splitting' Workgroup

Meeting Number 10

Date and time 3 December 2019 10:00 – 16:00

Venue ELEXON Offices, Pink Room
ELEXON Ltd, 4th Floor, 350 Euston Road, London, NW1 3AW

Teleconference [**+44 \(0\) 207 380 4005**](tel:+442073804005)
Conference Id: **357149**

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Classification Public

Agenda item	Lead
1. Welcome & Meeting Objectives	Lawrence Jones (P379 Chair)
2. P379 Business Requirements Overview	Peter Frampton (ELEXON Design Authority) Shamaila Jawaid (ELEXON Business Analyst)
3. Calculation Principles and Clarifications	Peter Frampton Workgroup
4. Business Requirements: comments and clarifications	Shamaila Jawaid and Peter Frampton Workgroup
5. P379 Impact Assessment Questions	Fungai Madzivadondo (P379 Lead Analyst)
6. P379 Progression Plan	Fungai Madzivadondo
7. P379 next steps	Fungai Madzivadondo
8. Any other business	Workgroup
9. Meeting close	Lawrence Jones

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The Applicable BSC Objectives are:

- (a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
- (b) The efficient, economic and co-ordinated operation of the national electricity transmission system
- (c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
- (d) Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
- (e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
- (f) Implementing and administrating the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation
- (g) Compliance with the Transmission Losses Principle

The Self-Governance Criteria are:

A proposal that, if implemented:

- (a) is unlikely to have a material effect on:
 - (i) existing or future electricity consumers; and
 - (ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and
 - (iii) the operation of the national electricity transmission system; and
 - (iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
 - (v) the Code's governance procedures or modification procedures, and
- (b) is unlikely to discriminate between different classes of Parties.