NOVEMBER 2020 BSC RELEASE: NOTIFICATION OF FINAL SCOPE

Date 23 July 2020

To CVA Release Circular distribution, SVA Release Circular distribution

From ELEXON Project Delivery team

Purpose For information

What is the purpose of this Circular?

This Release Circular gives notification of the final scope of the November 2020 BSC Systems Release ('November 2020 Release'). Please refer to the <u>November 2020 Release page</u> of the ELEXON website for further details.

What is included in the November 2020 Release?

The November 2020 Release includes two approved Modifications, one pending Modification and two approved Change proposals. All changes will become effective on **5 November 2020**.

Change Ref	Title	Status	BSC Systems Impacted
<u>P396</u>	Revised treatment of BSC Charges for Lead Parties of Interconnector BM Units	Approved	SAA
<u>P409</u>	Aligning BMRS Reporting Requirements with the Clean Energy Package	Approved	None
<u>P411</u>	Including new LDSOs in Qualification to mitigate potential risks to Settlement	Pending	None
<u>CP1528</u>	CoP4 clarification of BSC Party responsibility for Commissioning of measurement transformers that the BSC Party adopts	Approved	None
<u>CP1529</u>	Earlier initiation of Supplier Agreed Meter Readings process	Pending	None



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Who will the November 2020 Release impact?

P396 will amend the BSC in order to remove Interconnector BM Units Credited Energy Volumes from the BSC Charge calculations (Main funding Share and Supplier Volume Allocation (SVA) (Production) Funding Share. Upon implementation, the solution will calculate Parties Net Main Costs and Production-Charging SVA Costs using the revised Main Funding Share and SVA (Production) Funding Share respectively. The re-calculated charges will be billed as one lump sum, with payment due within normal BSC timescales following receipt of invoice.

This modification impacts the calculation of charges for **Generators**, **Interconnector** Administrators, Interconnector Error Administrators, Interconnector User, Non Physical Traders and Suppliers. It will also impact any other BSC Party with a non-zero Funding share. The BSC System impacted is **SAA**.

- P409 will amend BSC Section V reporting, changing the publication deadline for indicative data for a Settlement Period from 45 minutes to 30 minutes from the end of the Settlement Period. This Modification will not have any impact on BSC Systems or BSC Parties as indicative data is already published within the 30 minute timescale.
- **P411**, if approved in August 2020, would improve the effectiveness of the Qualification Performance Assurance Technique (PAT) by requiring new Licensed Distribution System Operators (LDSOs) to undergo Qualification in this role. This would provide assurance to industry participants that new LDSOs were able to fully execute their BSC Role and obligations when active in the market. This Modification would impact all new entrant **LDSOs**, as they would be required to Qualify in the role of LDSO.
- CP1528 will amend Code of Practice 4 'The Calibration, Testing and Commissioning Requirements of Metering Equipment for Settlement Purposes' (CoP4) to clarify that a BSC Party will be responsible for the Commissioning of any measurement transformers that the BSC Party has agreed to adopt. This change proposal will impact **Generators, Licensed** Distribution Systems Operators, Suppliers, CVA Meter Operator Agents, SVA HH Meter Operator Agents and SVA NHH Meter Operator Agents
- **CP1529** will reduce the time that the old Supplier can invoke the process to chase missing Change of Supplier (CoS) reads from 30 Working Days (WD) to 15 WD (and from 32 WD to 17 WD for the new Supplier). This change Proposal will impact Non Half Hourly Data **Collectors** and **Suppliers**.

Where can I find more information?

For more details related to the Release, please see the November 2020 Release page or contact releases@elexon.co.uk.

