

November 2020 Release Circular

Date	29/10/2020	Purpose	For information
To	CVA Programme Circulars, SVA Release Circular distribution	From	Releases@elexon.co.uk
Title November 2020 Release Circular: Notification of Implementation			

What is the purpose of this Circular?

This Release Circular confirms the changes to BSC Systems, the Balancing and Settlement Code (BSC), Code Subsidiary Documents (CSDs) and other Configurable Items (CIs) that we will implement for the November 2020 Release on 5 November 2020.

What changes will be delivered by the Release?

The table below shows the changes to be implemented on **5 November 2020**.

Change Ref	Title	System Impact
P396	Revised treatment of BSC Charges for Lead Parties of Interconnector BM Units	SAA
P409	Aligning BMRS Reporting Requirements with the Clean Energy Package	None
P411	Including new LDSOs in Qualification to mitigate potential risks to Settlement	None
CP1528	CoP4 clarification of BSC Party responsibility for Commissioning of measurement transformers that the BSC Party adopts	None
CP1529	Earlier initiation of Supplier Agreed Meter Readings process	None

The new versions of these amended documents will be available to download from various links available on the [BSC and Codes page](#) of the Elexon website.

They will be available from 5 November 2020, when they become effective.

How will the changes affect me?

P396 amends the BSC to remove Interconnector BM Unit Credited Energy Volumes from the BSC Charge calculations. It impacts the calculation of the Funding Shares for any BSC Party with a non-zero Funding Share. The revised calculation will impact **Generators, Interconnector Administrators, Interconnector Error Administrators, Interconnector User, Non Physical Trader and Suppliers**.

P409 updates BSC Section V to ensure the BSC is aligned with the Clean Energy Package and eliminates any ambiguity. No changes to BSC Systems are required as they are already compliant with the requirement.

P411 introduces the need for new Licensed Distribution System Operators (**LSDOs**) to undergo Qualification Performance Assurance Technique. The qualification provides assurance to industry participants that new **LSDOs** are able to execute their BSC role and obligation. It will only impact new **LSDOs**. **There is no impact on existing LSDOs.**

November 2020 Release Circular

CP1528 amends Code of Practice 4 to clarify that a BSC Party will be responsible for the Commissioning of any measurement transformers that were installed by a non-BSC Party which a BSC Party has agreed to adopt. This change impacts **Licensed Distribution System Operators, Suppliers, Generators and Meter Operator Agents (MOAs)**.

CP1529 updates BSCP504 and also introduces a reduction in the time that the old Supplier can invoke the process to chase missing Change of Supplier (CoS) reads from 30 Working Days (WD) to 15 WD (and from 32 WD to 17 WD) for the new Supplier. It impacts **Non Half Hourly Data Collectors** and **Suppliers**.

Will there be any downtime?

No, there is no downtime to BSC systems.

Where can I find more information?

For more details, please visit the individual change pages on our website, linked to in the table. For more details related to the Release, please see the [November 2020 Release webpage](#) or contact releases@elexon.co.uk.